

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-September 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil	279,357	--	--	335,989	35,354	8,347	-4,220	659,886	3,311	70	49,924
Natural Gas Plant Liquids and Liquefied Refinery Gases	17,030	-121	19,025	3,579	--	--	3,158	19,112	11,097	6,146	8,091
Pentanes Plus	7,885	-121	--	--	--	--	17	6,542	120	1,085	61
Liquefied Petroleum Gases	9,145	--	19,025	3,579	--	--	3,141	12,570	10,977	5,061	8,030
Ethane/Ethylene	17	--	--	--	--	--	--	--	--	17	--
Propane/Propylene	3,112	--	12,667	3,395	--	--	912	--	7,178	11,084	2,404
Normal Butane/Butylene	2,901	--	5,259	184	--	--	2,025	6,608	3,799	-4,088	4,954
Isobutane/Isobutylene	3,115	--	1,099	--	--	--	204	5,962	--	-1,952	672
Other Liquids	--	7,060	--	29,762	86,913	-3,587	-2,815	124,650	5,260	-6,947	48,471
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	7,060	--	4,690	41,224	8,241	510	59,747	959	0	3,938
Hydrogen	--	--	--	--	--	11,396	--	11,396	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	14	--	--	14	0	--
Renewable Fuels (including Fuel Ethanol)	--	7,060	--	4,690	41,224	-3,168	510	48,351	945	0	3,938
Fuel Ethanol	--	4,974	--	756	38,503	101	312	43,314	708	0	2,791
Renewable Fuels Except Fuel Ethanol	--	2,086	--	3,934	2,721	-3,269	198	5,037	237	0	1,147
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	16,537	--	--	-1,795	24,403	876	-6,947	19,234
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	8,535	45,689	-11,829	-1,530	40,500	3,425	0	25,299
Reformulated	--	--	--	727	22,500	-1,833	-1,228	22,620	2	0	11,986
Conventional	--	--	--	7,808	23,189	-9,996	-302	17,880	3,423	0	13,313
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	837,127	50,469	16,556	14,726	2,756	--	91,380	824,742	35,493
Finished Motor Gasoline	--	--	441,488	808	3,486	11,728	382	--	13,604	443,524	2,299
Reformulated	--	--	306,822	--	--	-1,043	7	--	--	305,772	21
Conventional	--	--	134,666	808	3,486	12,771	375	--	13,604	137,751	2,278
Finished Aviation Gasoline	--	--	490	61	24	--	63	--	--	512	247
Kerosene-Type Jet Fuel	--	--	119,401	23,332	2,121	--	1,172	--	6,284	137,398	9,658
Kerosene	--	--	75	--	--	--	-11	--	19	67	43
Distillate Fuel Oil	--	--	154,292	4,668	10,427	2,998	1,280	--	26,194	144,912	15,122
15 ppm sulfur and under	--	--	146,931	4,400	10,427	2,998	1,160	--	17,191	146,406	13,863
Greater than 15 ppm to 500 ppm sulfur	--	--	3,002	54	--	--	-88	--	3,571	-427	253
Greater than 500 ppm sulfur	--	--	4,359	214	--	--	208	--	5,432	-1,067	1,006
Residual Fuel Oil ⁶	--	--	31,254	19,492	599	--	-219	--	9,127	42,437	3,941
Less than 0.31 percent sulfur	--	--	80	--	--	--	-44	--	NA	NA	240
0.31 to 1.00 percent sulfur	--	--	5,916	594	--	--	-126	--	NA	NA	478
Greater than 1.00 percent sulfur	--	--	25,258	18,898	--	--	-49	--	NA	NA	3,217
Petrochemical Feedstocks	--	--	34	336	--	--	2	--	--	368	4
Naphtha for Petro. Feed. Use	--	--	34	336	--	--	2	--	--	368	4
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	265	--	--	--	-13	--	--	278	49
Lubricants	--	--	4,638	133	-101	--	266	--	1,940	2,464	1,276
Waxes	--	--	--	415	--	--	--	--	64	351	--
Petroleum Coke	--	--	41,078	255	--	--	176	--	33,765	7,392	1,378
Marketable	--	--	32,020	255	--	--	176	--	33,765	-1,666	1,378
Catalyst	--	--	9,058	--	--	--	--	--	--	9,058	--
Asphalt and Road Oil	--	--	6,877	969	--	--	-353	--	374	7,825	1,400
Still Gas	--	--	33,680	--	--	--	--	--	--	33,680	--
Miscellaneous Products	--	--	3,555	--	--	--	11	--	9	3,535	76
Total	296,387	6,939	856,152	419,799	138,824	19,485	-1,121	803,648	111,047	824,012	141,979

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.